

FILE NOTATIONS

Entered in NID File✓
Location Map Pinned
Card Indexed✓

Checked by Chief
Approval Letter✓
Disapproval Letter

COMPLETION DATA:

Date Well Completed 1-20-78

Location Inspected

OW, NW, TA,

Land released

OW, OS, RA,✓

State of the Land

LOGS FILED

Driller's Log.....✓

Electric Logs (No.) ✓.....

E..... I..... Dual I Lat..... GR-N..... Micro.....

Gordon Engineering, Inc.

Consulting Engineers
Specialists in Oil & Gas

P. O. Box 3052
822 North Avenue
Grand Junction, Colo. 81501
(303) 245-1958

32-1-2
5000
1520 FHL x 1520 FHL

July 14, 1977

Re: N. P. Energy Corporation
State Well #32-2
NE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 32, T20S, R22E

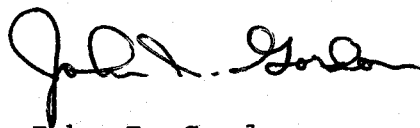
Mr. Cleon B. Feight, Director
Utah Division of Oil, Gas, & Mining
1588 West North Temple
Salt Lake City, Utah 84116

Dear Mr. Feight:

We are enclosing our Application for a Permit to Drill the above referenced well in triplicate. This state lease expires August 31, 1977 and we would certainly appreciate your early approval of our permit.

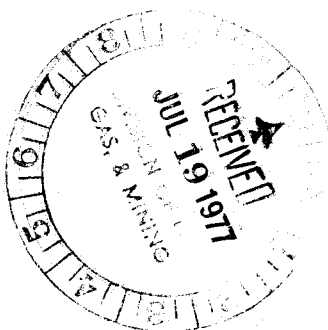
Should you need additional information or have any questions, please contact me at (303) 245-1958 or my residence (303) 243-9599.

Very truly yours,



John I. Gordon

JIG:jb
Enclosures
cc: N. P. Energy Corporation



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☒Gas Well ☐Other ☐

2. Name of Operator

United Energy Corporation

3. Address of Operator

P.O. Box 3052, Grand Junction, Colorado 81501

4. Location of Well (Report location clearly and in accordance with any state requirements.)*

At surface 892' FNL, 1070' FWL, Sec. 32, T20S, R22E, Grand County, Utah
At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*

Approximately 15 miles NW of Cisco, Utah

15. Distance from proposed*

location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

892'

16. No. of acres in lease

320

17. No. of acres assigned to this well

160

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

None

19. Proposed depth

2600'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4919'

22. Approx. date work will start*

August 31, 1977

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
9-7/8"	8-5/8"	24#	150'	Cement to surface
6-3/4"	4-1/2"	9.5#	2600'	150 Sacks

We propose to rig up and drill a 12 1/4" hole to about 150 ft. and set surface casing. After nipping up, the surface casing and BOP's will be pressure tested to about 500 psi. The shoe will be drilled and a 6-3/4" hole will be drilled to 2600' TD or until the Entrada formation has been penetrated. Should the well be productive, 4 1/2" casing will be run and cemented. It will then be perforated, tested, and stimulated if necessary. If the well is non-productive, permission will be secured and the well plugged and abandoned. Potentially productive intervals are the Dakota and Morrison group and the Entrada. Surface and production casing will be new Grade K-55, Range 2 (30 ft. joints) pipe. Well head equipment will consist of 2000 psi working pressure, 4000 psi test pressure equipment similar to a Larkin Figure 92. Blowout prevention equipment will consist of a 10" Series 900 flanged tandem-stacked double ram hydraulic actuated type similar to a Shaffer complete with an accumulator and controls for off-the-floor operation. Blind rams, 3 1/2" pipe rams, and

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

John I. Gordon

Title Consulting Engineer

Date 7-14-77

(This space for Federal or State office use)

Permit No.

43-019-30387

Approval Date

Approved by

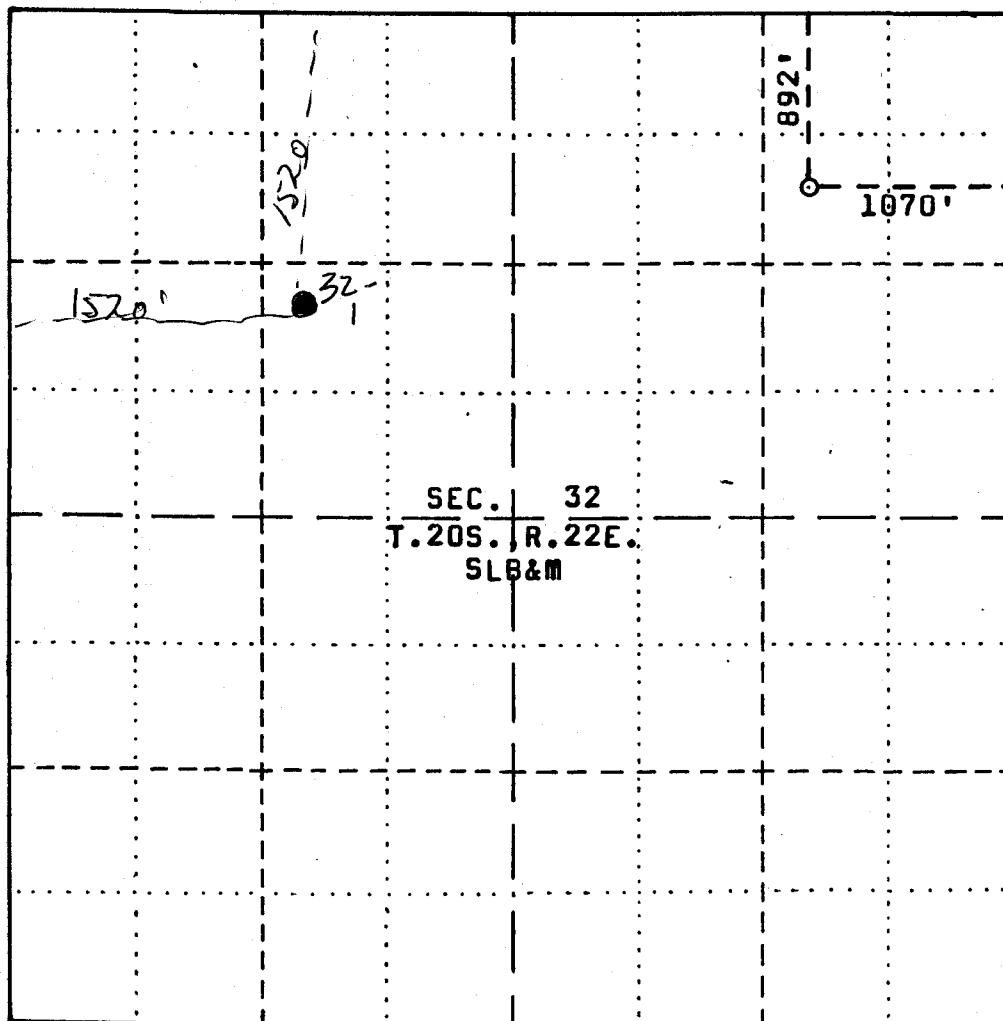
Title

Date

Conditions of approval, if any:

a positive and adjustable choke will be installed. Operation of the BOP equipment will be checked daily and the blind rams will be closed at every opportunity. Air is to be used as the drilling medium and a rotating head, a float at the bit, and a string float will be used. Other safety equipment consists of a Kelly Cock and a full opening valve on the floor. No cores are anticipated and the well will be tested continuously by air drilling. Maximum anticipated pressures will be 600 to 800 psig in the Dakota-Morrison group and should require no more than normal mud weights to kill the well. Logging program should consist of an IES and a FDC-CNL porosity log. Operations should be completed within 120 days after the date shown. Estimated geological markers are:

Mancos:	Surface
Dakota:	1769'
Morrison:	1929'
Entrada:	2569'



SCALE: 1" = 1000'

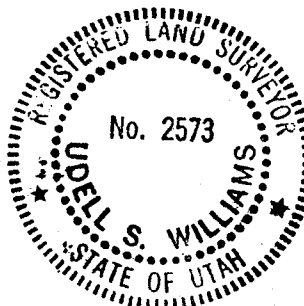
UNITED ENERGY CORPORATION

STATE #32-2A

Located South 892 feet from the North boundary and West 1070 feet from the East boundary of Section 32, T.20S., R.22E., SLB&M.

Groundline Elev. 4919

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Udell S. Williams
UTAH R.L.S. NO. 2573



UDELL S. WILLIAMS
751 Rood Avenue
GRAND JUNCTION, COLORADO 81501

PLAT OF
PROPOSED LOCATION
UNITED ENERGY CORPORATION
STATE #32-2A
SEC.32, T20S, R22E, SLB&M

SURVEYED BY: USW DATE: 4/18/77
DRAWN BY: USW DATE: 4/21/77

Home Office
Phone (303) 243-4358
P. O. Box 2370
Grand Junction, Colorado 81501

Fleet Cementers Incorporated

No 3773
Field Operation
Phone (505) 287-4596
P. O. Box 206
Grants, New Mexico 87020

Date	Customer Order No.	Section	Township	Range	County	State
Well Number & Farm #32-2		Location			Contractor	Owner

Charge To:

N.P. N.P. Energy

FLEET CEMENTERS INC. is hereby requested to furnish cementing equipment

To

N.P. Energy

(OWNER, OPERATOR OR HIS AGENT)

and service men to deliver and operate same, as an independent contractor

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

FLEET CEMENTERS INC. shall not be liable for damage to property of well owner and/or customer unless caused by its willful negligence, this provision applying but not limited to subsurface damage and surface damage arising from subsurface damage, well owner and/or customer shall be responsible for and secure against any liability for reservoir loss or damage arising from a well blowout, unless such loss or damage is caused by the willful negligence of FLEET CEMENTERS INC. If equipment or instruments of FLEET CEMENTERS INC. are lost or damaged at the well, well owner and/or customer shall either recover the same or pay for such equipment or instruments unless, however, such loss or damage is caused by the negligence of FLEET CEMENTERS INC. In the event it is necessary to employ an attorney for the collection of amounts due on this contract customer agrees to pay a reasonable attorney's fee and all other costs of collection.

I have read and understand the terms of this agreement and represent that I am authorized to sign the same as agent of customer.

Date:

Time:

Signed:

WELL OWNER, OPERATOR or CONTRACTOR

TYPE OF JOB AND SIZE				HOLE DATA	
2704				160 S.I'S	
2000				MAKE OF FLOATING EQUIP.:	
100				CEMENT LEFT IN CASING	
DEPTH OF JOB				JOB COMPLETED	
2704				CREW ON JOB	
ON LOCATION				J.M. FUGHA	

PRICE REF:	EXPLANATION:		
PR 11	Service charge	850	00
PR 27	mileage charge 1.15 per mile for 65 miles	74	75

JOB COMMENTS:

SUB-TOTAL

TAX

TOTAL

92475

92475

COLORADO PRINTING CO., GRAND JUNCTION, COLO.

Signed:

OWNER, OPERATOR OR HIS AGENT

Telephone
505 - 287-4596

P. O. Box 206
Grants, New Mexico 87020

FLEET CEMENTERS

SALES DELIVERY TICKET

No. 3978

Date	Customer Order No.	Section	Township	Range	County	State
	Well Number & Farm	Location			Contractor	Owner
	#32-2				Grand PEASE	Utah N.P.

Charge To:

N.D. Energy

FLEET CEMENTERS is hereby requested to furnish material

To N.D. Energy

DESCRIPTION		QUANTITY ISSUED	UNIT PRICE	AMOUNT	
D.R.	30 Bulk Cement	160 sk	4.15	1680	00
D.R.	31 Handling chg.	160 sk	53	91	20
D.R.	36 Ton mileage 7.5 ton 65 miles	487.5	40	195	50
Paid check #1714 1/23/78					

Job Comments:

SUB-TOTAL

TAX

TOTAL

966.72

80.40

987.12

FLEET CEMENTERS shall not be liable for damage to property of well owner and/or customer unless caused by its willful negligence, this provision applying but not limited to subsurface damage and surface damage arising from subsurface damage, well owner and/or customer shall be responsible for and secure against any liability for reservoir loss or damage or property damage arising from a well blowout, unless such loss or damage is caused by the willful negligence of FLEET CEMENTERS. If equipment or instruments of FLEET CEMENTERS are lost or damaged at the well, well owner and/or customer shall either recover the same or pay for such equipment or instruments unless, however, such loss or damage is caused by the negligence of FLEET CEMENTERS. In the event it is necessary to employ an attorney for the collection of amounts due on this contract customer agrees to pay a reasonable attorney's fee and all other costs of collection. I have read and understand the terms of this agreement and represent that I am authorized to sign the same as agent of customer.

COLORADO PRINTING CO., GRAND JUNCTION, COLO.

Signed:

OWNER, OPERATOR OR HIS AGENT



STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date:

July 22 -

Operator:

United Energy Corp.

Well No:

State 32-2

Location:

Sec. 32 T. 20S R. 22E County: Grand

File Prepared

☒

Entered on N.I.D.

API ☒

☒

Card Indexed

☒

Completion Sheet

☒

CHECKED BY:

Administrative Assistant

SW

Remarks:

32-1 GW - 00 - 2640' from well -
No other well in Sec.

Petroleum Engineer

J

Remarks:

Director

Z

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required

☐

Survey Plat Required

☐

Order No.

1028

☒

Surface Casing Change
to

☐

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site ☐

O.K. Rule C-3

☐

O.K. In

Unit ☐

Other:

☒ Letter Written/Approved

Hold -

Call John

Gordon Tuesday

Too find out

disposition of 31

JS

#32-1 gw De

July 27, 1977

United Energy Corporation
Box 3052
Grand Junction, Colorado 81501

Re: Well No. State 32-2
Sec. 32, T. 20 S, R. 22 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 102-8.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30387.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

/sw
cc: Division of State Lands



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

December 2, 1977

OIL, GAS, AND MINING BOARD

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

United Energy Corporation
c/o John Gordon
P. O. Box 3052
Grand Junction, Colorado

Re: Federal 23-1
SW NE, Section 23, T. 20S, R. 21E,
Federal 25-1
NE SW NE, Section 25, T. 20S, R. 21E, &
*State 32-2
SE NW NW, Section 32, T. 20S, R. 22E,
All Grand County, Utah

Gentlemen:

Since approximately 6 months have passed on approval of the above applications, this office is now cancelling the prior approval.

If at some later date you wish to drill these wells, please resubmit your application.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

PATRICK L. DRISCOLL
CHIEF PETROLEUM ENGINEER

PLD/ko
cc: U.S.G.S.
Well File

Gordon Engineering, Inc.

Consulting Engineers
Specialists in Oil & Gas

P. O. Box 3052
822 North Avenue
Grand Junction, Colo. 81501
(303) 245-1958

January 3, 1977

Re: N. P. Energy Corp.
Federal #23-1, SW NE
Sec. 23, T20S, R21E
Federal #25-1, NE SW NE
Sec. 25, T20S, R21E
State #32-2, SE NW NW
Sec. 32, T20S, R22E

Mr. Cleon B. Feight, Director
Division of Oil, Gas, & Mining
1588 West North Temple
Salt Lake City, Utah 84116

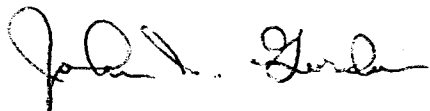
Dear Mr. Feight:

It is our intention to begin operations on the above referenced wells within the next few days, therefore, we request your reinstatement of our permits individually as follows:

Federal #23-1 - January 5, 1978
State #32-2 - January 12, 1978
Federal #25-1 - January 19, 1978

We certainly appreciate your cooperation in approving our permits and will advise your office of each spud date.

Very truly yours,



John I. Gordon

JIG:jb
cc: N. P. Energy Corp.



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

I. DANIEL STEWART
Chairman

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

January 13, 1978

N.P. Energy
c/o John Gordon
P.O. Box 3052
Grand Junction, Colorado 81501

Re: Well No's:
State 32-2
Sec. 32, T. 20 S, R. 22 E,
Federal 25-1
Sec. 25, T. 20 S, R. 21 E,
Grand County, Utah

Gentlemen;

Insofar as this office is concerned, the applications as indicated above may be reinstated and approval to drill again granted.

Please be advised that those provisions of approval as given in our letters of July 27, 1977 and June 1, 1977 respectively, shall again be made a part of this approval.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

cc; Division of State Lands
U.S. Geological Survey

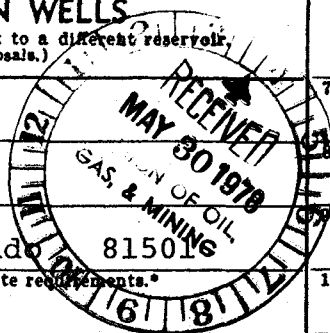
STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(0 instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Dry Hole		5. LEASE DESIGNATION AND SERIAL NO. ML-24295-A	
2. NAME OF OPERATOR N. P. Energy Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 3052, Grand Junction, Colorado 81501		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 892' FNL, 1070' FEL, Sec. 32, T20S, R22E Grand County, Utah		8. FARM OR LEASE NAME State	
14. PERMIT NO. 43-019-30387		9. WELL NO. 32-2	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4919' G.L.		10. FIELD AND POOL, OR WILDCAT Cisco Dome	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 32, T20S, R22E SLB + M	
		12. COUNTY OR PARISH Grand	
		13. STATE Utah	



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☒
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well spudded at 3:00 p.m. 1-17-78. Drilled a 12½" hole to 159' and cemented 159.1' of 8-5/8" 24# casing with 100 sx CFC cement. Landed casing @ 153' K.B.

Drilled to a total depth of 2704' using air. No evidence of hydrocarbon production was found. Ran induction electrical log.

Formations:	Mancos	Surface	Proposed Plugs:	2604'-2704'	50 sx
	Dakota	2108'		1900'-2000'	50 sx
	Saltwash	2488'		60'-160'	50 sx
				Surface	10 sx

A regulation marker will be installed, the location and road restored, and the disturbed areas reseeded with a mixture of crested wheat and indian rice grasses. Anticipated dates for reseeding is mid-October.

18. I hereby certify that the foregoing is true and correct

SIGNED

John I. Gordon

TITLE Consulting Engineer

DATE 5-23-78

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

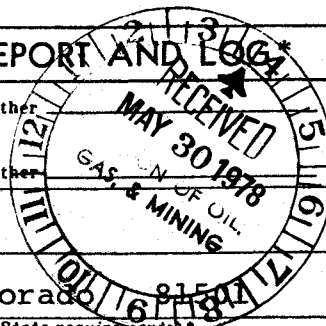
STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG



1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other <input type="checkbox"/>										5. LEASE DESIGNATION AND SERIAL NO. ML-24295-A	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>										6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR N. P. Energy Corporation										7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 3052, Grand Junction, Colorado										8. FARM OR LEASE NAME State	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 892' FNL, 1070' FNL, Sec. 32, T20S, R22E Grand County, Utah (FWL) At top prod. interval reported below NA At total depth NA										9. WELL NO. 32-2	
14. PERMIT NO. 43-019-30387										13. STATE Utah	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4919' G.L.										12. COUNTY OR PARISH Grand	
15. DATE SPUDDED 1-17-78										19. ELEV. CASINGHEAD	
16. DATE T.D. REACHED 1-20-78										10. FIELD AND POOL, OR WILDCAT Cisco Dome	
17. DATE COMPL. (Ready to prod.) P & A										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 32, T20S, R22E SLB & M	
20. TOTAL DEPTH, MD & TVD 2704'										22. IF MULTIPLE COMPL., HOW MANY*	
21. PLUG, BACK T.D., MD & TVD P & A										23. INTERVALS DRILLED BY XX	
24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None P & A										25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction										27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE 8-5/8"		WEIGHT, LB./FT. 24#		DEPTH SET (MD) 159'		HOLE SIZE 12 1/4"		CEMENTING RECORD 100 Sx CFC w/2% CaCl ₂		AMOUNT PULLED None	
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)			
30. TUBING RECORD											
SIZE		DEPTH SET (MD)		PACKER SET (MD)							
31. PERFORATION RECORD (Interval, size and number) Cement Plugs @ 2604'-2704' - 50 SX 1900'-2000' - 50 SX 60'-160' - 50 SX 10 sx surface w/regulation marker						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED					
33. PRODUCTION											
DATE FIRST PRODUCTION P & A		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) P & A						WELL STATUS (Producing or shut-in) P & A			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
										OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY	
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED <u>John D. Gordon</u>				TITLE <u>Consulting Engineer</u>				DATE <u>5-19-78</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 36.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORDED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME-TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

38. GEOLOGIC MARKERS		
FORMATION	DESCRIPTION, CONTENTS, ETC.	NAME
Surface to 2604'.		Mancos Dakota Silt Dakota Salt Wash
		MEAS. DEPTH Surface 2084' 2108' 2488'
		TOP TRUE VERT. DEPTH

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

Jim
CIRCULATE TO *Mike*
DIRECTOR _____
PETROLEUM ENGINEER _____
MINE COORDINATOR _____
ADMINISTRATIVE ASSISTANT _____
ALL _____
RETURN TO *Kathy Avila* FOR FILING *P*

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number State Well #32-2
Operator N. P. Energy Corporation (formerly United Energy Corporation)
Address P. O. Box 3052, Grand Junction, Colorado 81501
Contractor Willard Pease Drilling Co.
Address P. O. Box 548, Grand Junction, Colorado 81501
Location NE 1/4, NE 1/4, Sec. 32, T. 20 ~~XX~~, R. 22 ~~XX~~ E., Grand County.
S.

Water Sands:

	<u>Depth:</u> From - To -	<u>Volume:</u> Flow Rate or Head -	<u>Quality:</u> Fresh or Salty -
1.	<u>0-2604'</u>	<u>None</u>	<u></u>
2.	<u>2604'-2704'</u>	<u>Possible @ 2680'</u>	<u></u>
3.	<u></u>	<u></u>	<u></u>
4.	<u></u>	<u></u>	<u></u>
5.	<u></u>	<u></u>	<u></u>

(Continue on Reverse Side if Necessary)

Formation Tops:

Mancos Surface
Dakota 2108'

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (see back of this form)
 - (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different level.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Dry Hole

2. NAME OF OPERATOR

N. P. Energy Corporation

3. ADDRESS OF OPERATOR

P. O. Box 3052, Grand Junction, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

892' FNL, 1070' FEL, Sec. 32, T20S, R22E
Grand County, Utah

14. PERMIT NO.

43-019-30387

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

4919' G.L.

5. LEASE DESIGNATION AND SERIAL NO.

ML-24295-A

6. IF INDIAN, ALLIANCE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

State

9. WELL NO.

32-2

10. FIELD AND POOL, OR WILDCAT

Cisco Dome

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 32, T20S, R22E
SLB + M

12. COUNTY OR PARISH

Grand

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

FULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well spudded at 3:00 p.m. 1-17-78. Drilled a 12½" hole to 159' and cemented 159.1' of 8-5/8" 24# casing with 100 sx CFC cement. Landed casing @ 153' K.B.

Drilled to a total depth of 2704' using air. No evidence of hydrocarbon production was found. Ran induction electrical log.

Formations:	Mancos	Surface	Cement Plugs:	2604'-2704'	50 sx
	Dakota	2108'		1900'-2000'	50 sx
	Saltwash	2488'		60'-160'	50 sx
				Surface	10 sx

The work order for the plugging is attached. Operations were complete on 1-20-78 and verbal permission obtained from Mr. Driscoll. A regulation marker has been installed and the location partially cleaned up. The location will be reseeded in mid-October with a mixture of crested wheat and indian rice grasses.

18. I hereby certify that the foregoing is true and correct

SIGNED

John L. Gordon

TITLE Consulting Engineer

DATE 5-23-78

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side